

**Marathon Petroleum Corporation Market Data**

Price information through 3/31/2019

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
											(1) + (10)	(11) - (8)		(1) + (13)	(14) - (8)	
	WTI Prompt Price (a)	LLS Prompt Price (a)	ANS Prompt Price (a)	Mid-Con WTI 3-2-1 Crack (ex-RIN) (b)	USGC LLS 3-2-1 Crack (ex-RIN) (b)	WC ANS 3-2-1 Crack (ex-RIN) (b)	Blended Crack (c)	Blended Prompt Crude Price (d)	RVO Cost in Crack	Sweet Delivered Differential (e)	Sweet Delivered Cost (f)	Prompt Sweet Differential	Sour Delivered Diff. (e)	Sour Delivered Cost (f)	Prompt Sour Differential	Market Structure (g)
Jan-19	51.55	58.36	60.59	4.28	2.22	8.15	4.43	56.31	1.45	0.39	51.94	(4.37)	0.34	51.89	(4.42)	(0.27)
Feb-19	54.98	63.16	65.19	12.42	3.44	11.88	8.88	60.54	1.50	2.41	57.39	(3.15)	2.46	57.44	(3.10)	(0.36)
Mar-19	58.17	65.59	67.73	18.47	9.86	15.70	14.53	63.28	1.19	2.75	60.92	(2.36)	3.23	61.40	(1.88)	(0.44)
<b>1Q19</b>	<b>54.90</b>	<b>62.34</b>	<b>64.48</b>	<b>11.70</b>	<b>5.23</b>	<b>11.91</b>	<b>9.29</b>	<b>60.03</b>	<b>1.38</b>	<b>1.83</b>	<b>56.73</b>	<b>(3.30)</b>	<b>2.00</b>	<b>56.89</b>	<b>(3.13)</b>	<b>(0.36)</b>

Hypothetical Other Margin Indicator Calculation								Provided Outlook				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Crude Throughput (mmbbls)	Non-Crude Throughput (mmbbls)	Total Throughput (mmbbls)	Blended Crack Spread (\$MM)	Sweet Differential (\$MM)	Sour Differential (\$MM)	Market Structure (\$MM)	R&M Margin Indicator (\$MM)	Crude Throughput (MBD)	Other Charge/Feedstocks (MBD)	Sweet Crude Oil Throughput Percentage	Sour Crude Oil Throughput Percentage	
(I) x Days in Qtr.	(J) x Days in Qtr.	(A) + (B)	(C) x Col 7	(A) x Col 12 x (K)	(A) x Col 15 x (L)	(A) x Col 16 x %	Sum of (D) thru (G)					
Quarter	252	14	266	2,467	396	413	36	3,312	2,800	150	48%	52%

(a) Prompt Price represents calendar workday average of prices quoted that month for crude delivered in immediately following month(s).

(b) Crack Spread Calculation:  
 Mid-Con = ((Chicago CBOB Gasoline x 2 + Chicago Ultra Low Sulfur Distillate)/3) - WTI Prompt Price  
 USGC = ((U.S. Gulf Coast (USGC) CBOB Gasoline x 2 + USGC Ultra Low Sulfur Distillate) /3) - LLS Prompt Price  
 West Coast = ((LA California Reformulated Gasoline Blendstock for Oxygenate Blending (CARBOB) x 2+ LA California Air Resources Board (CARB) Diesel)/3) - ANS Prompt Price

(c) Blended Mid-Con/USGC/West Coast crack spread is weighted 38%/38%/24% based on MPC's refining capacity by PADD.

(d) Blended WTI/LLS/ANS prompt crude price is weighted 38%/38%/24% based on blended crack spread.

(e) Delivered differentials (versus Prompt WTI) for the trade month period beginning with the 26th calendar day two months prior to the prompt month through the 25th day one month prior to the prompt month. The exception is the Maya delivered differential which is calculated on a prompt calendar month basis.

MPC's typical sweet crude oil basket consists of the following crudes: Bakken, Brent, LLS, WTI-Cushing, WTI-Midland

MPC's typical sour crude oil basket consists of the following crudes: ANS, ASCI, Maya, Western Canadian Select.

(f) Delivered cost is based on WTI prompt price plus each respective grade's delivered differential and does not include market structure or other expenses such as transportation, demurrage, etc. Market structure effects are calculated as a separate adjustment (see column 16 and (G) above).

(g) Delivered month market structure (roll). Negative values represent contango and positive values represent backwardation. Approximately 40% of MPC's crude oil acquisition volume uses market structure in its acquisition price formula.

All prices and differentials listed are in Dollars per Barrel

Data Sources: NYMEX, Argus, and MPC Estimate

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	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
											(1) + (10)	(11) - (8)		(1) + (13)	(14) - (8)	
2018	WTI Prompt Price (a)	LLS Prompt Price (a)	ANS Prompt Price (a)	Mid-Con WTI 3-2-1 Crack (ex-RIN) (b)	USGC LLS 3-2-1 Crack (ex-RIN) (b)	WC ANS 3-2-1 Crack (ex-RIN) (b)	Blended Crack (c)	Blended Prompt Crude Price (d)	RVO Cost in Crack	Sweet Delivered Differential (e)	Sweet Delivered Cost (f)	Prompt Sweet Differential	Sour Delivered Diff. (e)	Sour Delivered Cost (f)	Prompt Sour Differential	Market Structure (g)
1Q18	62.89	65.82	67.00	9.89	7.88	13.77	8.69	64.65	2.95	1.17	64.07	(0.59)	(4.60)	58.30	(6.35)	0.12
2Q18	67.91	73.03	74.14	16.58	9.69	17.03	12.45	70.98	1.72	(0.11)	67.80	(3.18)	(4.12)	63.79	(7.19)	0.12
3Q18	69.43	74.14	75.42	17.79	9.84	14.07	13.02	72.26	1.25	(0.39)	69.04	(3.22)	(4.11)	65.32	(6.94)	1.27
4Q18	59.34	67.48	69.54	13.08	4.32	11.74	9.43	64.88	0.95	(0.98)	58.36	(6.52)	(3.60)	55.74	(9.14)	0.15

2019	WTI Prompt Price (a)	LLS Prompt Price (a)	ANS Prompt Price (a)	Mid-Con WTI 3-2-1 Crack (ex-RIN) (b)	USGC LLS 3-2-1 Crack (ex-RIN) (b)	WC ANS 3-2-1 Crack (ex-RIN) (b)	Blended Crack (c)	Blended Prompt Crude Price (d)	RVO Cost in Crack	Sweet Delivered Differential (e)	Sweet Delivered Cost (f)	Prompt Sweet Differential	Sour Delivered Diff. (e)	Sour Delivered Cost (f)	Prompt Sour Differential	Market Structure (g)
Jan-19	51.55	58.36	60.59	4.28	2.22	8.15	4.43	56.31	1.45	0.39	51.94	(4.37)	0.34	51.89	(4.42)	(0.27)
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2Q19																
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Aug-19																
Sep-19																
3Q19																
Oct-19																
Nov-19																
Dec-19																
4Q19																
2019 YTD																

R&M Margin Indicator Calculation Based on Actuals										Actuals				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Crude Throughput (mmbbls)	Non-Crude Throughput (mmbbls)	Total Throughput (mmbbls)	Blended Crack Spread (\$MM)	Sweet Differential (\$MM)	Sour Differential (\$MM)	Market Structure (\$MM)	R&M Margin Indicator (\$MM)	Reported R&M Margin (\$MM)	Reported vs. Indicator R&M Margin (\$MM)	Crude Throughput (MBD)	Other Charge/Feedstocks (MBD)	Sweet Crude Oil Throughput Percentage	Sour Crude Oil Throughput Percentage	
(K) x Days in Qtr.	(L) x Days in Qtr.	(A) + (B)	(C) x Col 7	(A) x Col 12 x (M)	(A) x Col 15 x (N)	(A) x Col 16 x %	Sum of (D) thru (G)		(\$MM) (I) - (H) (Detail Below)					
4Q18*	263	23	286	2,699	859	1,198	(15)	4,741	4,313	(428)	2,857	254	50%	50%

Reported vs. Indicator Variance Explanation   Other Margin (\$MM)				
Reported vs. Indicator	Crude Related	Product Related	Volumetric Gains	
4Q18*	(428)	(699)	(112)	383

All prices and differentials listed are in Dollars per Barrel  
Data Sources: NYMEX, Argus, and MPC Estimate

\* R&M Margin includes -\$759MM in purchase inventory effects, -\$529MM is crude related and -\$230MM is product related.

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- (c) Beginning 4Q 2018, Blended Mid-Con/USGC/West Coast crack spread is weighted 38%/38%/24% based on MPC's refining capacity by PADD. Prior to 4Q 2018, Blended Chicago/ USGC crack spread was weighted 40%/60% based on MPC's refining capacity by PADD.
- (d) Beginning 4Q 2018, Blended WTI/LLS/ANS prompt crude price is weighted 38%/38%/24% based on blended crack spread. Prior to 4Q 2018, Blended WTI/LLS prompt crude price was weighted 40%/60% based on blended crack spread.
- (e) Delivered differentials (versus Prompt WTI) for the trade month period beginning with the 26th calendar day two months prior to the prompt month through the 25th day one month prior to the prompt month. The exception is the Maya delivered differential which is calculated on a prompt calendar month basis.  
MPC's typical sweet crude oil basket consists of the following crudes starting in 4Q 2018: Bakken, Brent, LLS, WTI-Cushing, WTI-Midland  
MPC's typical sour crude oil basket consists of the following crudes starting in 4Q 2018: ANS, ASCI, Maya, Western Canadian Select.
- (f) Delivered cost is based on WTI prompt price plus each respective grade's delivered differential and does not include market structure or other expenses such as transportation, demurrage, etc. Market structure effects are calculated as a separate adjustment (see column 16 and (G) above).
- (g) Delivered month market structure (roll). Negative values represent contango and positive values represent backwardation. Beginning 4Q 2018, approximately 40% of MPC's crude oil acquisition volume uses market structure in its acquisition price formula. The formula factor utilized was 60% 1Q through 3Q 2018